

AT A GLANCE					
Sl. No.	Parameter	Unit	As on 31.03.2020 (Provl)	Added during FY 2020-21	As on 31.05.2020 (Provl)
I	Installed Capacity (As per Share)				
	a) A.P.GENCO				
	1 Thermal	MW	3410.00		3410.00
	2 Hydel	MW	1797.60		1797.60
	AP Power Development Corp. Ltd	MW	1600.00		1600.00
	TOTAL A.P.GENCO(except Solar)	MW	6807.60		6807.60
	1. GGPP	MW	216.82		216.82
	b) Joint Sector				
	1 Gas (A.P.G.P.C.L) 58.8x58.32 %	MW	34.29		34.29
	c) Private Sector				
	1 IPPs	MW	2408.43	520.00	2408.43
	2 Small Hydro	MW	102.6		102.6
	3 Wind *	MW	4079.37	2	4079.37
	4 Bagasse , Bio-mass Co-Generation projects & Bio mass	MW	443.65		443.65
	5 Mini power Plants	MW	17.2		17.2
	6 Others (Waste Heat+Municipal waste)	MW	46.16		46.16
	7. Total Solar	MW	3521.99	440.5	3530.74
	TOTAL PRIVATE SECTOR	MW	10619.40	962.50	10628.15
	d) Share from Central Sector	MW	2529.81	126.4	2554.33
	Total (A.P.GENCO + Private + Central)	MW	20207.92	1088.90	20241.19
II	Energy Generated (cumulative)		During FY 2019-20 upto 31.03.2020 (Provl)		During FY 2020-21 upto 31.05.2020 (Provl)
	1 Thermal	MU	22536.72		1287.64
	2 Hydel	MU	3550.88		399.83
	APGENCO TOTAL	MU	26087.60		1687.47
	Wind	MU	7633.14		935.87
	Solar	MU	4720.48		1325.61
	Others	MU	24823.78		6449.05
	Grid Consumption (2+3)	MU	63265.00		10398.00
	Maximum demand during the year (At Generation Terminal) MW	MW	10207 (18/03/2020)		10207 (18/03/2020)
	Max. grid consumption during the year MU	MU	199.93 (10/05/2019)		199.93 (10/05/2019)
	Per capita consumption	Kwh	1234 (2018-19)		1203 (2019-20)
III	TRANSMISSION				
			As on 31.03.2020 (Provl)	Added during FY 2020-21	As on 31.05.2020 (Provl)
	Transmission Lines				
	a) 400 kV	Ckm	5309.53	0.00	5309.53
	b) 220 kV	Ckm	11686.95	0.00	11686.95
	c) 132 kV	Ckm	11435.48	0.00	11435.48
	Sub - stations				
	a) 400 kV	Nos.	17	0	17
	b) 220 kV	Nos.	96	0	96
	c) 132 kV	Nos.	219	0	219
	TOTAL	Nos.	332	3	335
	MVA ADDED (Including Augmentation)	MVA	50834.50	50.00	50884.50
	LOSSES (upto April - 2020)		2019-20	During the Month	2020-21
	Transmission Losses	%	2.91	2.86	2.83
	Distribution Losses	%	10.59	10.28	7.05
	T & D Losses	%	13.02	12.68	9.60
IV	DISTRIBUTION		As on 31.03.2020 (Provl)	Added during FY 2020-21	As on 30.05.2020 (Provl)
	DISCOM's Lines				
	d) 33 kV	km	27294	42.05	27336.05
	e) 11 kV	km	247890	1121.115	249011.115
	f) LT	km	351920	536.99	352456.99
	TOTAL		627104.00	1700.155	628804.16

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	DISCOM's Sub - stations			0		
	d) 33 kV(Reconcilled)	Nos.	3123	8	3131	
	Distribution Transformers (including RESCO)Up to March 20	Nos.	943581	6874	950455	
	Consumers Served					
	a) Domestic	Nos.	15308381	47868	15356249	
	b) Non-Domestic	Nos.	1569716	9247	1578963	
	c) Industrial	Nos.	168076	230	168306	
	d) Cottage Industries	Nos.	20579	131	20710	
	e)Agricultural Services (including RESCOs)(Reconcilled)	Nos.	1801251	11686	1812937	
	f) Public Lightning	Nos.	108628	1569	110197	
	g) General Purpose	Nos.	131247	676	131923	
	h) Temporary	Nos.	3183	0	3183	
	L.T.Total	Nos.	19113767	71407	19185174	
	H.T.Total	Nos.	11373	33	11406	
	Grand Total	Nos.	19125140	71440	19196580	
V	FINANCE		During FY 2019-20 up to March 2020	During the Month	During FY 2020-21 up to May 2020	
i)	Revenue Demand	Crs	27176.29	1989.85	4049.12	
ii)	Revenue Collections	Crs	26308.98	1504.26	3228.51	
			As on 31.03.2020		As on 30.04.2020	
iii)	Green List PP Dues	Crs	15361.49		20143.22	
iv)	CASH FLOW					
	APDISCOMS	RECEIPTS	Crs	25786.67	1478.12	3071.38
		PAYMENTS	Crs	25786.66	1626.20	3327.17
	APTRANSCO	RECEIPTS	Crs	1316.80	50.38	2098.22
		PAYMENTS	Crs	2095.72	50.22	1973.27
iv)	Govt Dept CC Charge Arrears	Crs	7276.57		7742.54	
v)	Month	Crs	6179.16		8014.14	
VI	HR		As on 31.03.19		As on 31.03.20	
	APTRANSCO	EMPLOYEES	Nos	2157	2157	
		OUT SOURCING EMPLOYEES	Nos	6210	6001	
	APSPDCL	EMPLOYEES	Nos	15766	8205	
		OUT SOURCING EMPLOYEES	Nos	11638	7084	
	APEPDCL	EMPLOYEES	Nos	7605	9780	
		OUT SOURCING EMPLOYEES	Nos	4170	4139	
	APCPDCL	EMPLOYEES	Nos		8002	
		OUT SOURCING EMPLOYEES	Nos		3727	