

AT A GLANCE					
Sl. No.	Parameter	Unit	As on 31.03.2020 (Provl)	Added during FY 2020-21	As on 30.06.2020 (Provl)
I	Installed Capacity (As per Share)				
	a) A.P.GENCO				
	1 Thermal	MW	3410.00		3410.00
	2 Hydel	MW	1797.60		1797.60
	AP Power Development Corp. Ltd	MW	1600.00		1440.00
	TOTAL A.P.GENCO(except Solar)	MW	6807.60		6647.60
	1. GGPP	MW	216.82		216.82
	b) Joint Sector				
	1 Gas (A.P.G.P.C.L) 58.8x58.32 %	MW	34.29		34.29
	c) Private Sector				
	1 IPPs	MW	2408.43		2408.43
	2 Small Hydro	MW	102.6		102.6
	3 Wind *	MW	4079.37		4079.37
	4 Bagasse , Bio-mass Co-Generation projects & Bio mass	MW	443.65		443.65
	5 Mini power Plants	MW	17.2		17.2
	6 Others (Waste Heat+Municipal waste)	MW	46.16		46.16
	7. Total Solar	MW	3521.99	8.75	3530.74
	TOTAL PRIVATE SECTOR	MW	10619.4	8.75	10628.15
	d) Share from Central Sector	MW	2529.81	25	2554.33
	Total (A.P.GENCO + Private + Central)	MW	20207.92	33.75	20081.19
II	Energy Generated (cumulative)		During FY 2019-20 upto 31.03.2020 (Provl)		During FY 2020-21 upto 30.06.2020 (Provl)
	1 Thermal	MU	22536.72		2553.57
	2 Hydel	MU	3550.88		560.58
	APGENCO TOTAL	MU	26087.6		3114.15
	Wind	MU	7633.14		1833.19
	Solar	MU	4720.48		1817.92
	Others	MU	24823.78		8653.74
	Grid Consumption (2+3)	MU	63265		15419
	Maximum demand during the year (At Ge	MW	10207(18/03/2020)		10207(18/03/2020)
	Max. grid consumption during the year MU	MU	199.93(10/05/2019)		199.93(10/05/2019)
	Per capita consumption	Kwh	1234(2018-19)		1203(2019-20)
III	TRANSMISSION				
	Transmission Lines		As on 31.03.2020(Provl)	Added during FY 20	As on 31.06.2020(Provl)
	a) 400 kV	Ckm	5309.53	0.00	5309.53
	b) 220 kV	Ckm	11686.95	0.00	11686.95
	c) 132 kV	Ckm	11435.48	38.36	11473.84
	Sub - stations				
	a) 400 kV	Nos.	15	0	15
	b) 220 kV	Nos.	100	0	100
	c) 132 kV	Nos.	220	0	220
	TOTAL	Nos.	335		335
	MVA ADDED (Including Augmentation)	MVA	50834.5	114	50948.5

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Sl. No.	Parameter	Unit	As on 31.03.2020 (Provl)	Added during FY 2020-21	As on 30.06.2020 (Provl)
	LOSSES (upto April - 2020)		2019-20	During the Month	2020-21
	Transmission Losses	%	2.91	2.42	2.69
	Distribution Losses	%	10.59	8.57	9.56
	T & D Losses	%	13.02	11.49	13.04
IV	DISTRIBUTION		As on 31.03.2020 (Provl)	Added during FY 2020-21	As on 30.06.2020 (Provl)
	DISCOM's Lines				
	d) 33 kV	km	27294	103.7	27397.7
	e) 11 kV	km	247890	2519.08	250409.08
	f) LT	km	351920	1430.07	353350.07
	TOTAL		627104	4052.85	631156.85
	DISCOM's Sub - stations				
	d) 33 kV(Reconcilled)	Nos.	3123	9	3132
	Distribution Transformers (including RESCO)Up to March 20	Nos.	943581	14553	958134
	Consumers Served				
	a) Domestic	Nos.	15308381	87116	15395497
	b) Non-Domestic	Nos.	1569716	17091	1586807
	c) Industrial	Nos.	168076	529	168605
	d) Cottage Industries	Nos.	20579	375	20954
	e) Agricultural Services (including RESCO)	Nos.	1801251	16379	1817630
	f) Public Lightning	Nos.	108628	1668	110296
	g) General Purpose	Nos.	131247	975	132222
	h) Temporary	Nos.	3183	0	3183
	L.T.Total	Nos.	19113767	124133	19237900
	H.T.Total	Nos.	11373	39	11412
	Grand Total	Nos.	19125140	124172	19249312
V	FINANCE		During FY 2019-20 up to March 2020	During the Month	During FY 2020-21 up to June 2020
i)	Revenue Demand	Crs	27176.29	2254.92	6304.04
ii)	Revenue Collections	Crs	26308.98	2211.10	5439.61
			As on 31.03.2020		As on 30.06.2020
iii)	Green List PP Dues	Crs	15361.49		21554.09
iv)	CASH FLOW				
	APDISCOMS RECEIPTS	Crs	25786.67	2222.17	5293.55
	PAYMENTS	Crs	25786.66	2103.06	5430.22
	APDISCOMS RECEIPTS	Crs	1316.80	133.73	2098.22
		Crs	2095.72	78.00	1973.27
iv)	Govt Dept CC Charge Arrears	Crs	7276.57		8103.46
v)	Govt Subsidy Dues to the end of Current Month	Crs	6179.16		8014.14
VI	HR		As on 31.03.19		As on 31.03.20
	APTRANSCO EMPLOYEES	Nos	2157		2157
	OUT SOURCING EMPLOYEES	Nos	6210		6001
	APSPDCL EMPLOYEES	Nos	15766		8205
	OUT SOURCING EMPLOYEES	Nos	11638		7084
	APEPDCL EMPLOYEES	Nos	7605		9780
	OUT SOURCING EMPLOYEES	Nos	4170		4139
	APCPDCL EMPLOYEES	Nos			8002
	OUT SOURCING EMPLOYEES	Nos			3727