

AT A GLANCE					
Sl. No.	Parameter	Unit	As on 31.03.2019(Provl)	Added during FY 2019-20	As on 31.01.2020(Provl)
I	Installed Capacity (As per Share)				
	a) A.P.GENCO				
	1 Thermal	MW	3410.00		3410.00
	2 Hydel	MW	1797.60		1797.60
	AP Power Development Corp. Ltd	MW	1600.00		1600.00
	TOTAL A.P.GENCO(except Solar)	MW	6807.60		6807.60
	1. GGPP	MW	216.82		216.82
	b) Joint Sector				
	1 Gas (A.P.G.P.C.L) 58.8x58.32 %	MW	34.29		34.29
	c) Private Sector				
	1 IPPs	MW	1888.43	520.00	2408.43
	2 Small Hydro	MW	102.6		102.6
	3 Wind *	MW	4077.37	2	4079.37
	4 Bagasse , Bio-mass Co-Generation projects & Bio mass	MW	443.65		443.65
	5 Mini power Plants	MW	17.2		17.2
	6 Others (Waste Heat+Municipal waste)	MW	46.16		46.16
	7. Total Solar	MW	3030.49	440.5	3470.99
	TOTAL PRIVATE SECTOR	MW	9605.9	962.50	10568.4
	d) Share from Central Sector	MW	2403.16	126.4	2529.81
	Total (A.P.GENCO + Private + Central)	MW	19067.77	1088.90	20156.92
II	Energy Generated (cumulative)		As on 31.03.2019 (Provl)		As on 31.01.2020 (Provl)
	1 Thermal	MU	22360.83		19268.16
	2 Hydel	MU	2680.45		2943.93
	APGENCO TOTAL	MU	25041.28		22212.09
	Wind	MU	8900.29		6861.11
	Solar	MU	4460.49		3691.83
	Others	MU	24741.50		19495.97
	Grid Consumption (2+3)	MU	63143.56		52261.00
	Maximum demand during the year (At Generation Terminal) MW	MW	9453 (14/10/2018)		10170 (19/06/2019)
	Max. grid consumption during the year MU	MU	197.70 (30/03/2019)		199.93 (10/05/2019)
	Per capita consumption	Kwh	1147 (2017-18)		1234 (2018-19)
III	TRANSMISSION				
	Transmission Lines		As on 31.03.2019 (Provl)	Added during FY 2019-20	As on 31.01.2020 (Provl)
	a) 400 kV	Ckm	5309.53	0.00	5309.53
	b) 220 kV	Ckm	11432.01	220.94	11652.95
	c) 132 kV	Ckm	11237.69	179.93	11417.62
	Sub - stations				
	a) 400 kV	Nos.	15	0	15
	b) 220 kV	Nos.	93	2	95
	c) 132 kV	Nos.	212	6	218
	TOTAL	Nos.	320	8	328
	MVA ADDED (Including Augmentation)	MVA	47617	2360.5	49977.5
	LOSSES (upto Dec - 2019)		2018-19	During the Month	2019-20
	Transmission Losses	%	3.1	2.76	2.95
	Distribution Losses	%	10.45	11.03	10.63
	T & D Losses	%	13.04	13.34	13.09
IV	DISTRIBUTION				
	DISCOM's Lines				
	d) 33 kV	km	26261.76	939.76	27201.52
	e) 11 kV	km	235629.98	9536.29	245166.27
	f) LT	km	343676.96	8064.86	351741.82
	TOTAL		605568.70	18540.91	624109.61
	DISCOM's Sub - stations				
	d) 33 kV(Reconcilled)	Nos.	3038	69	3107
	Distribution Transformers (including RESCO)Up to Jan 20	Nos.	913158	74870	988028
	Consumers Served				
	a) Domestic	Nos.	14799199	407366	15206565
	b) Non-Domestic	Nos.	1465736	79809	1545545
	c) Industrial	Nos.	163809	3724	167533
	d) Cottage Industries	Nos.	18899	1245	20144
	e) Agricultural Services (including RESCOs)(Reconcilled)	Nos.	1737214	51305	1788519
	f) Public Lightening	Nos.	107895	1242	109137
	g) General Purpose	Nos.	129997	1318	131315
	h) Temporary	Nos.	3098	67	3165
	L.T.Total	Nos.	18425847	546076	18971923
	H.T.Total	Nos.	10513	747	11260
	Grand Total	Nos.	18436360	546823	18983183

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V	FINANCE			During FY 2018-19	During the Month	During FY 2019-20 UP to Jan 2020
i)	Revenue Demand		Crs	26140.74	2135.22	22899.71
ii)	Revenue Collections		Crs	25343.93	2362.16	21633.48
						As on 31.01.2020
iii)	Green List PP Dues		Crs			13723.14
iv)	CASH FLOW					
	APDISCOMS	RECEIPTS	Crs		2022.91	25786.67
		PAYMENTS	Crs		2148.66	25786.66
	APTRANSCO	RECEIPTS	Crs		114.1	1663.99
		PAYMENTS	Crs		188.64	2004.49
iv)	Govt Dept CC Charge Arrears		Crs			7528.05
v)	Govt Subsidy Dues to the end of Current Month		Crs			5502.82
VI	HR					As on 31.03.19
	APTRANSCO	EMPLOYEES	Nos			2102
		OUT SOURCING EMPLOYEES	Nos			6210
	APSPDCL	EMPLOYEES	Nos			15766
		OUT SOURCING EMPLOYEES	Nos			11638
	APEPDCL	EMPLOYEES	Nos			7605
		OUT SOURCING EMPLOYEES	Nos			4170