

AT A GLANCE					
Sl. No.	Parameter	Unit	As on 31.03.2019(Provl)	Added during FY 2019-20	As on 29.02.2020(Provl)
<b>I</b>	<b>Installed Capacity (As per Share)</b>				
	<b>a) A.P.GENCO</b>				
	1 Thermal	MW	3410.00		3410.00
	2 Hydel	MW	1797.60		1797.60
	<b>AP Power Development Corp. Ltd</b>	MW	1600.00		1600.00
	<b>TOTAL A.P.GENCO(except Solar)</b>	MW	<b>6807.60</b>		<b>6807.60</b>
	1. GGPP	MW	216.82		216.82
	<b>b) Joint Sector</b>				
	1 Gas (A.P.G.P.C.L) 58.8x58.32 %	MW	<b>34.29</b>		<b>34.29</b>
	<b>c) Private Sector</b>				
	1 IPPs	MW	1888.43	520.00	2408.43
	2 Small Hydro	MW	102.6		102.6
	3 Wind *	MW	4077.37	2	4079.37
	4 Bagasse , Bio-mass Co-Generation projects & Bio mass	MW	443.65		443.65
	5 Mini power Plants	MW	17.2		17.2
	6 Others (Waste Heat+Municipal waste)	MW	46.16		46.16
	7. Total Solar	MW	3030.49	440.5	3520.99
	<b>TOTAL PRIVATE SECTOR</b>	MW	<b>9605.90</b>	<b>962.50</b>	<b>10618.40</b>
	<b>d) Share from Central Sector</b>	MW	2403.16	126.4	2529.81
	<b>Total (A.P.GENCO + Private + Central)</b>	MW	<b>19067.77</b>	<b>1088.90</b>	<b>20206.92</b>
<b>II</b>	<b>Energy Generated (cumulative)</b>		<b>As on 31.03.2019 (Provl)</b>		<b>As on 29.02.2020 (Provl)</b>
	1 Thermal	MU	22360.83		19264.00
	2 Hydel	MU	2680.45		2940.20
	<b>APGENCO TOTAL</b>	MU	<b>25041.28</b>		<b>22204.19</b>
	Wind	MU	<b>8900.29</b>		<b>6857.83</b>
	Solar	MU	<b>4460.49</b>		<b>3736.21</b>
	Others	MU	24741.50		24735.76
	Grid Consumption (2+3)	MU	<b>63143.56</b>		<b>57534.00</b>
	Maximum demand during the year (At Generation Terminal) MW	MW	<b>9453 (14/10/2018)</b>		<b>10170 (19/06/2019)</b>
	Max. grid consumption during the year MU	MU	<b>197.70 (30/03/2019)</b>		<b>199.93 (10/05/2019)</b>
	Per capita consumption	Kwh	<b>1147 (2017-18)</b>		<b>1234 (2018-19)</b>
<b>III</b>	<b>TRANSMISSION</b>				
	<b>Transmission Lines</b>		<b>As on 31.03.2019 (Provl)</b>	<b>Added during FY 2019-20</b>	<b>As on 29.02.2020 (Provl)</b>
	a) 400 kV	Ckm	5309.53	0.00	5309.53
	b) 220 kV	Ckm	11432.01	254.94	11686.95
	c) 132 kV	Ckm	11237.69	197.79	11435.48
	<b>Sub - stations</b>				
	a) 400 kV	Nos.	15	2	17
	b) 220 kV	Nos.	93	3	96
	c) 132 kV	Nos.	212	7	219
	<b>TOTAL</b>	Nos.	<b>320</b>	<b>12</b>	<b>332</b>
	<b>MVA ADDED (Including Augmentation)</b>	MVA	<b>47617</b>	0.00	<b>47617.00</b>
	<b>LOSSES (upto Jan - 2020)</b>		<b>2018-19</b>	<b>During the Month</b>	<b>2019-20</b>
	Transmission Losses	%	<b>3.1</b>	2.83	<b>2.94</b>
	Distribution Losses	%	<b>10.45</b>	10.77	<b>10.65</b>
	T & D Losses	%	<b>13.04</b>	13.11	<b>13.10</b>
<b>IV</b>	<b>DISTRIBUTION</b>				
	<b>DISCOM's Lines</b>				
	d) 33 kV	km	26261.76	986.76	27248.52
	e) 11 kV	km	235629.98	10096.44	245726.42
	f) LT	km	343676.96	8419.37	352096.33
	<b>TOTAL</b>		<b>605568.70</b>	<b>19502.57</b>	<b>625071.27</b>

	<b>DISCOM's Sub - stations</b>				
	d) 33 kV(Reconcilled)	Nos.	3038	80	3118
	<b>Distribution Transformers (including RESCO)Up to Feb 20</b>	Nos.	<b>913158</b>	<b>80607</b>	<b>993765.00</b>
	<b>Consumers Served</b>				
	a) Domestic	Nos.	14799199	464952	15264151
	b) Non-Domestic	Nos.	1465736	92754	1558490
	c) Industrial	Nos.	163809	4009	167818
	d) Cottage Industries	Nos.	18899	1471	20370
	e) Agricultural Services (including RESCOs)(Reconcilled)	Nos.	1737214	59410	1796624
	f) Public Lightning	Nos.	107895	603	108498
	g) General Purpose	Nos.	129997	1151	131148
	h) Temporary	Nos.	3098	71	3169
	L.T.Total	Nos.	<b>18425847</b>	626888	19052735
	H.T.Total	Nos.	<b>10513</b>	800	11313
	<b>Grand Total</b>	Nos.	<b>18436360</b>	627688	19064048
<b>V</b>	<b>FINANCE</b>		<b>During FY 2018-19</b>	<b>During the Month</b>	<b>During FY 2019-20 UP to Feb 2020</b>
i)	Revenue Demand	Crs	<b>26140.74</b>	2118.91	25018.62
ii)	Revenue Collections	Crs	<b>25343.93</b>	2118.90	24009.73
iii)	Green List PP Dues	Crs			<b>As on 29.02.2020</b> 14561.20
iv)	<b>CASH FLOW</b>				
	APDISCOMS	RECEIPTS	Crs	1947.15	25786.67
		PAYMENTS	Crs	1929.26	25786.66
	APTRANSCO	RECEIPTS	Crs	150.73	1469.82
		PAYMENTS	Crs	181.11	2027.33
iv)	Govt Dept CC Charge Arrears	Crs			7421.47
v)	Govt Subsidy Dues to the end of Current Month	Crs			5550.89
<b>VI</b>	<b>HR</b>				<b>As on 31.03.19</b>
	APTRANSCO	EMPLOYEES	Nos		2102
		OUT SOURCING EMPLOYEES	Nos		6210
	APSPDCL	EMPLOYEES	Nos		15766
		OUT SOURCING EMPLOYEES	Nos		11638
	APEPDCL	EMPLOYEES	Nos		7605
		OUT SOURCING EMPLOYEES	Nos		4170